United Kingdom Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code								Undiscovere	d Resources	_				
and Field	MFS	Prob.		Oil (M	IMBO)		Gas (BCFG)				NGL (MMBNGL)			
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of United Kingdom

Oil Fields	1	00	3	7	13	7	3	8	17	9	0	0	1	1
Gas Fields	1.	00					9	21	39	22	0	1	2	1
Total	1.0	00	3	7	13	7	11	29	56	31	1	1	3	1

Total: Assessed offshore portions of United Kingdom

Oil Fields	1.00	2,043	5,780	12,348	6,322	1,667	4,996	11,740	5,635	92	292	740	338
Gas Fields	1.00					4,902	16,117	35,712	17,710	135	411	947	460
Total	1.00	2,043	5,780	12,348	6,322	6,570	21,113	47,453	23,346	227	704	1,687	798

Grand Total: Assessed portions of United Kingdom

Oil Fields	1.00	2,045	5,787	12,361	6,329	1,670	5,004	11,758	5,644	93	293	741	338
Gas Fields	1.00					4,911	16,138	35,751	17,733	135	412	949	461
Total	1.00	2,045	5,787	12,361	6,329	6,581	21,142	47,509	23,377	228	705	1,690	799

United Kingdom Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

1	-													
Code							l	Jndiscovere	d Resources					
and Field	MFS	Prob.		Oil (M	MBO)			Gas (E	BCFG)			NGL (MN	/BNGL)	
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
4025	North	n Sea (Graben Prov	vince										
402501	Kimn	nerida	ian Shales T	otal Petrole	um System									
40250101		-			•	vered oil field	ds and 40% o	f undiscove	red das fields	s allocated to	OFESHOR	E United Kind	(mobr	
Oil Fields		Ĩ	902	2,692	5,922	2,965		2,605	6.297	2,967		152	396	178
Gas Fields		1.00	502	2,002	0,022	2,000	1,880	2,000 5,405	11,514	5,909		211	490	237
Gas Fields	5 12						1,000	5,405	11,514	5,909	03	211		237
Tota	al	1.00	902	2,692	5,922	2,965	2,716	8,011	17,811	8,877	116	363	887	414
40250102	Mora	y Firth	Assessment	: Unit (100%	of undiscove	red oil fields	and 100% of	f undiscover	ed gas fields	allocated to	OFFSHORE	E United King	dom)	
Oil Fields	s 2	1.00	269	857	1,923	947	199	666	1,633	758	11	39	102	45
Gas Fields	s 12	1.00					356	963	1,732	994	16	47	93	50
Tota	al	1.00	269	857	1,923	947	555	1,629	3,365	1,752	28	85	196	95
					,			,	,	, ,				
40250103	Centi	ral Gra	ben Assessr	nent Unit (50	% of undisco	overed oil fie	lds and 30%	of undiscove	ered gas field	ds allocated t	OFFSHOF	RE United Kir	ngdom)	
Oil Fields	-		863	2,195	4,417	2,370	-	1,712	3,778	1,895	35	100	239	114
Gas Fields		1.00		,	,	,	969	2,751	5,857	3,003		133	310	150
Tota	J	1.00	863	2,195	4,417	2,370		4,463	9,635	4,898		234	549	264
Tota	11	1.00	005	2,195	4,417	2,370	1,599	4,403	9,000	4,090	15	204	549	204
4036	Anal	o-Duto	h Basin Pro	vince										
	-													
403601			-	end Total Per	-		o			<i>, ,</i>				
40360101			ermian Basin	I-U.K. Onsho	re Assessme	ent Unit (100	% of undisco	vered oil fie	lds and 100%	6 of undiscov	ered gas fie	lds allocated	to ONSHOR	E United
	Kingo	unn)							-			•		
Oil Fields		1.00	3	7	13	7	3	8	17	9	0	0	1	1
Gas Fields	s 6						9	21	39	22	0	1	2	1
Tota	al	1.00	3	7	13	7	11	29	56	31	1	1	3	1

United Kingdom Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code								Undiscovere	d Resources	5					
and Field	MFS	Prob.		Oil (M	MBO)			Gas (E	BCFG)		NGL (MMBNGL)				
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	

40360103 Southern Permian Basin-Offshore Assessment Unit (65% of undiscovered oil fields and 60% of undiscovered gas fields allocated to OFFSHORE United Kingdom)

Oil Fields	4	1.00	9	36	87	40	3	13	33	15	0	1	2	1
Gas Fields	24	1.00					1,697	6,997	16,609	7,804	5	20	53	23
Total		1.00	9	36	87	40	1,700	7,010	16,642	7,818	5	21	55	24